

§ 3141.3

(1) The license shall be for a term of not more than 2 years;

(2) The rental shall be \$2 per acre per year payable in advance;

(3) The licensee shall provide a bond in an amount determined by the authorized officer, but not less than \$5,000. The authorized officer may accept bonds furnished under subpart 3104 of this title, if adequate. The period of liability under the bond shall be terminated only after the authorized officer determines that the terms and conditions of the license, the exploration plan and the regulations have been met;

(4) The licensee shall provide to the Bureau of Land Management upon request all required information obtained under the license. Any information provided shall be treated as confidential and proprietary, if appropriate, at the request of the licensee, and shall not be made public until the areas involved have been leased or only if the Bureau of Land Management determines that public access to the data will not damage the competitive position of the licensee.

(5) Operations conducted under a license shall not unreasonably interfere with or endanger any other lawful activity on the same lands, shall not damage any improvements on the lands, and shall not result in any substantial disturbance to the surface of the lands and their resources;

(6) The authorized officer shall include in each license requirements and stipulations to protect the environment and associated natural resources, and to ensure reclamation of the land disturbed by exploration operations;

(7) When unforeseen conditions are encountered that could result in an action prohibited by paragraph (e)(5) of this section, or when warranted by geologic or other physical conditions, the authorized officer may adjust the terms and conditions of the exploration license, may direct adjustment in the exploration plan;

(8) The licensee may submit a request for modification of the exploration plan to the authorized officer. Any modification shall be subject to the regulations in this section and the terms and conditions of the license. The authorized officer may approve the

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modification after any necessary adjustments to the terms and conditions of the license that are accepted in writing by the licensee; and

(9) The license shall be subject to termination or suspension as provided in § 2920.9–3 of this title.

[48 FR 7422, Feb. 18, 1983, as amended at 55 FR 12351, Apr. 3, 1990; 70 FR 58615, Oct. 7, 2005]

§ 3141.3 Land use plans.

No lease shall be issued under this subpart unless the lands have been included in a land use plan which meets the requirements under part 1600 of this title or an approved Minerals Management Plan of the National Park Service. The decision to hold a lease sale and issue leases shall be in conformance with the appropriate plan.

§ 3141.4 Consultation.

§ 3141.4–1 Consultation with the Governor.

The Secretary shall consult with the Governor of the State in which any tract proposed for sale is located. The Secretary shall give the Governor 30 days to comment before determining whether to conduct a lease sale. The Secretary shall seek the recommendations of the Governor of the State in which the lands proposed for lease are located as to whether or not to lease such lands and what alternative actions are available and what special conditions could be added to the proposed lease(s) to mitigate impacts. The Secretary shall accept the recommendations of the Governor if he/she determines that they provide for a reasonable balance between the national interest and the State's interest. The Secretary shall communicate to the Governor in writing and publish in the FEDERAL REGISTER the reasons for his/her determination to accept or reject such Governor's recommendations.

§ 3141.4–2 Consultation with others.

(a) Where the surface is administered by an agency other than the Bureau of Land Management, including lands patented or leased under the provisions of the Recreation and Public Purposes Act, as amended (43 U.S.C. 869 *et seq.*), all leasing under this subpart shall be

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in accordance with the consultation requirements of subpart 3100 of this title.

(b) The issuance of combined hydrocarbon leases, oil and gas leases, and tar sand leases within special tar sand areas in units of the National Park System shall be allowed only where mineral leasing is permitted by law and where the lands are open to mineral resource disposition in accordance with any applicable Minerals Management Plan. In order to consent to any issuance of a combined hydrocarbon lease, oil and gas lease, tar sand lease, or subsequent development of hydrocarbon resources within a unit of National Park System, the Regional Director of the National Park Service shall find that there will be no resulting significant adverse impacts to the resources and administration of the unit or other contiguous units of the National Park System in accordance with §3109.2 (b) of this title.

[48 FR 7422, Feb. 18, 1983, as amended at 55 FR 12351, Apr. 3, 1990; 70 FR 58615, Oct. 7, 2005]

§3141.5 Leasing procedures.

§3141.5-1 Economic evaluation.

Prior to any lease sale for a combined hydrocarbon lease, the authorized officer shall request an economic evaluation of the total hydrocarbon resource on each proposed lease tract exclusive of coal, oil shale, or gilsonite.

[70 FR 58615, Oct. 7, 2005]

§3141.5-2 Term of lease.

(a) Combined hydrocarbon leases or oil and gas leases shall have a primary term of 10 years and shall remain in effect so long thereafter as oil or gas is produced in paying quantities.

(b) Tar Sand leases shall have a primary term of 10 years and shall remain in effect so long thereafter as tar sand is produced in paying quantities.

[70 FR 58615, Oct. 7, 2005]

§3141.5-3 Royalties and rentals.

(a) The royalty rate on all combined hydrocarbon leases or tar sand leases is 12½ percent of the value of production removed or sold from a lease. The Minerals Management Service shall be re-

sponsible for collecting and administering royalties.

(b) The lessee may request the Secretary to reduce the royalty rate applicable to tar sand prior to commencement of commercial operations in order to promote development and maximum production of the tar sand resource in accordance with procedures established by the Bureau of Land Management and may request a reduction in the royalty after commencement of commercial operations in accordance with §3103.4-1 of this title.

(c) The rental rate for a combined hydrocarbon lease shall be \$2 per acre per year, and shall be payable annually in advance.

(d) The rental rate for a tar sand lease shall be \$1.50 per acre for the first 5 years and \$2.00 per acre for each year thereafter.

(e) Except as explained in paragraphs (a), (b), and (c) of this section, all other provisions of §§3103.2 and 3103.3 of this title apply to combined hydrocarbon leasing.

[48 FR 7422, Feb. 18, 1983, as amended at 55 FR 12351, Apr. 3, 1990; 70 FR 58615, Oct. 7, 2005]

§3141.5-4 Lease size.

Combined hydrocarbon leases or tar sand leases in Special Tar Sand Areas shall not exceed 5,760 acres.

[70 FR 58616, Oct. 7, 2005]

§3141.5-5 Dating of lease.

A combined hydrocarbon lease shall be effective as of the first day of the month following the date the lease is signed on behalf of the United States, except that where prior written request is made, a lease may be made effective on the first of the month in which the lease is signed.

§3141.6 Sale procedures.

§3141.6-1 Initiation of competitive lease offering.

The Bureau of Land Management may, on its own motion, offer lands through competitive bidding. A request or expression(s) of interest in tract(s) for competitive lease offerings shall be submitted in writing to the proper BLM office.